

# Current Status and Prospects for Geothermal Electricity in Europe

**N. Andritsos**

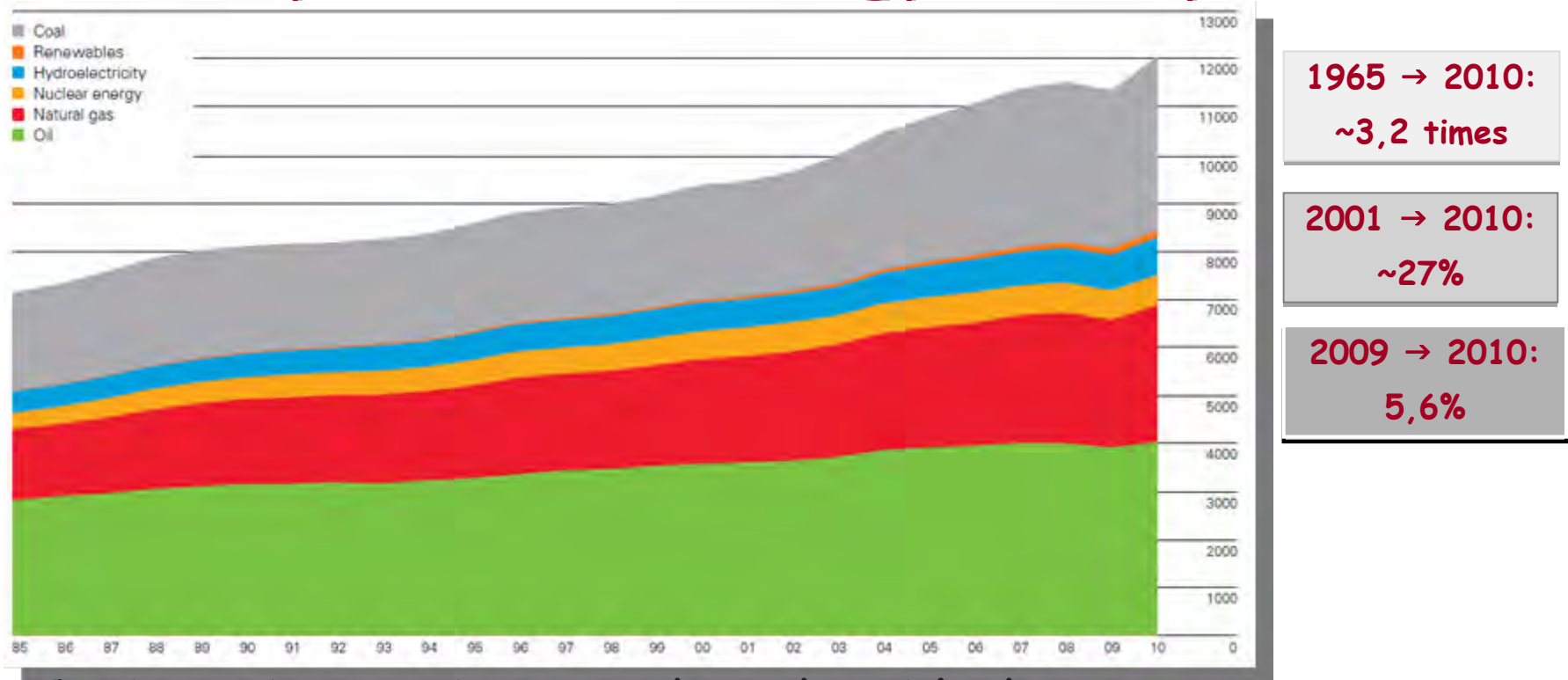
*Dept. Mechanical Eng., Univ. of Thessaly*

# Introduction

This presentation is mainly based on :

- (1) Papers presented at the *World Geothermal Congress 2010*, Bali, Indonesia, April 2010.
- (2) Papers, presentations, brochures by R. Bertani, B. Sanner, M. Antics, E. Knapek, EGEC and others
- (3) Data by Eurostat, IEA, REN21, BP etc.

# Primary world-wide energy consumption



Continuous increase in energy demand, mainly due to:

- 1) Economic growth,
- 2) Population growth (7 billion, end of October 2011)

Conventional fuels dominate.

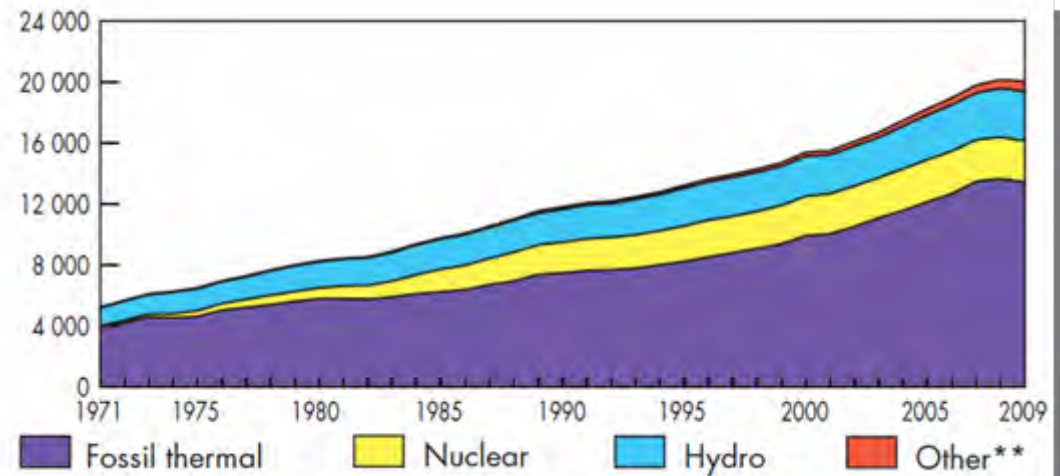
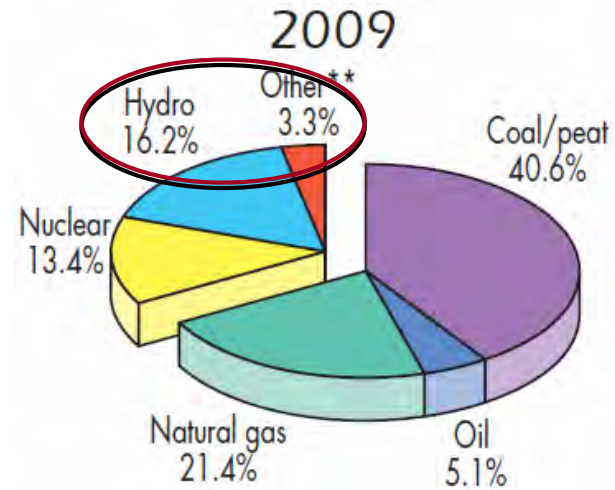
Source: BP statistical review, 2011

# Electricity demand



## Sources of light across Europe

Source: Cinzano et al, Mon. Not. R. Astron. Soc. 328, 689-707 (2001)

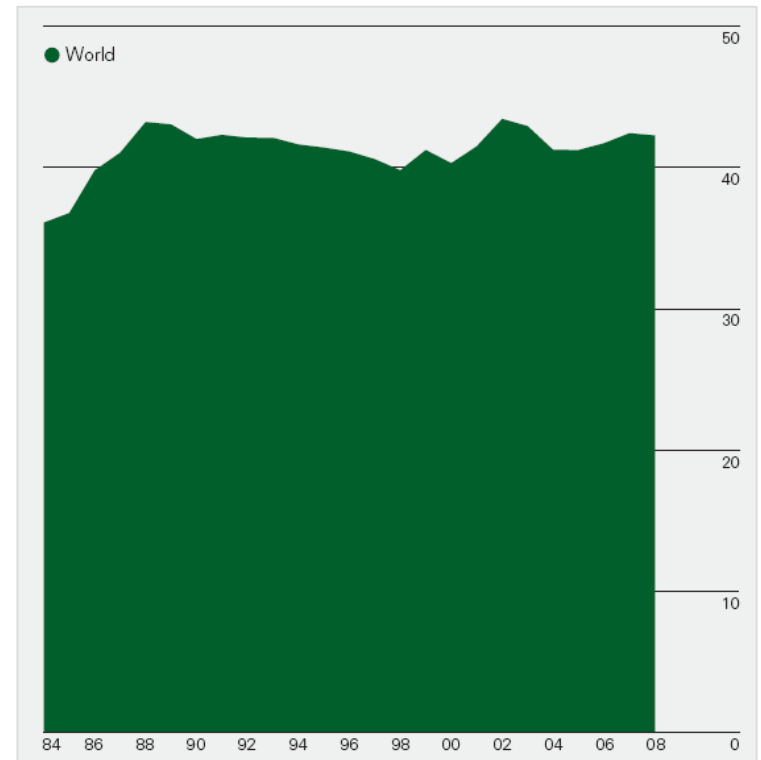


## World electricity generation from 1971 to 2009 by fuel (TWh)

Source: IEA

# Energy resources and supply

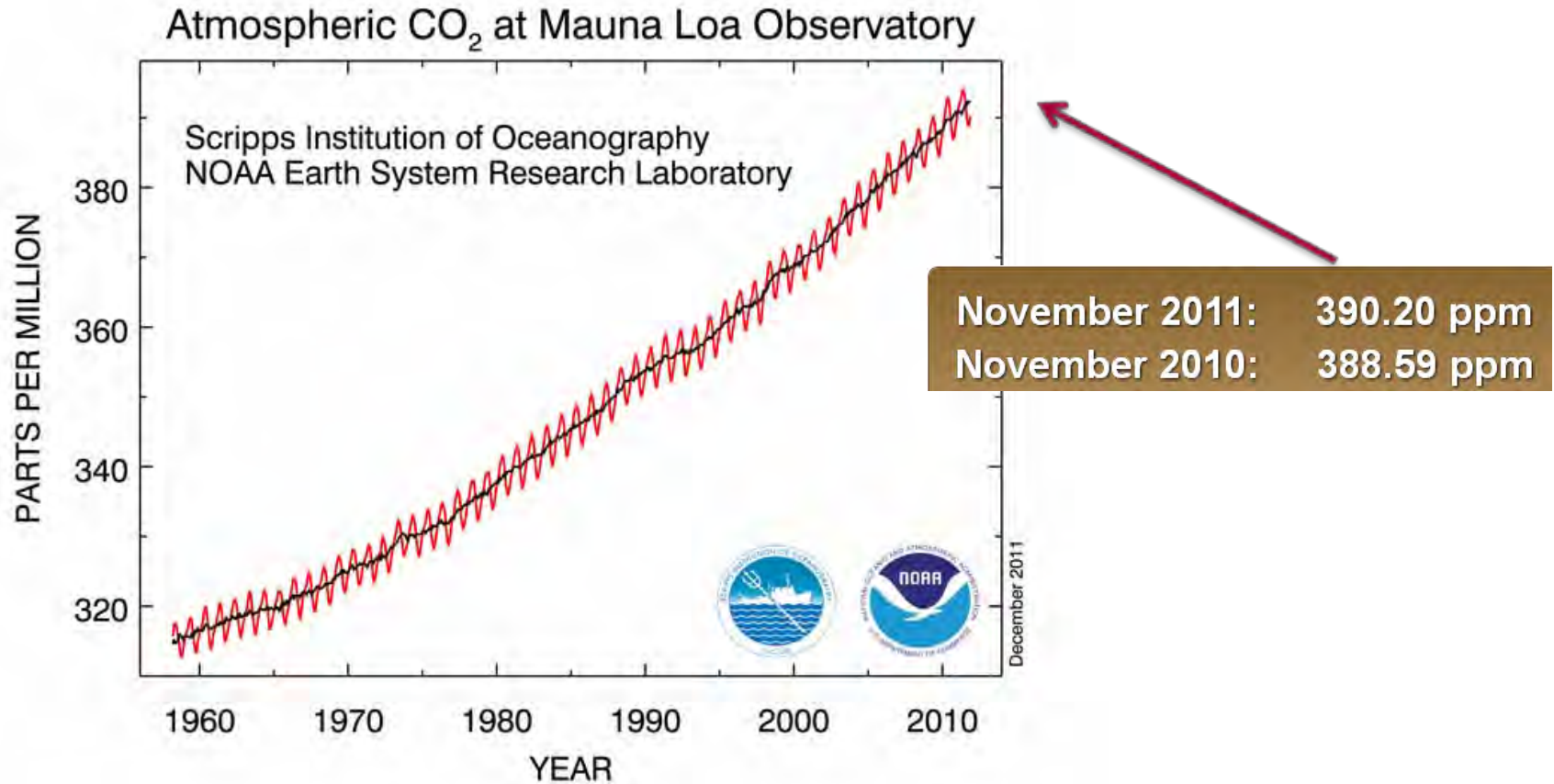
- Coal, oil and gas are still the dominant players on the energy market.
- Increasing contribution is observed from hydro-energy, new RES and nuclear energy.
- Conventional resources are limited and will be depleted in the near future or it will become more expensive to retrieve them.



**Reserves-to-production (R/P) ratio for oil**

Source: BP statistical report 2009

# Trends in Atmospheric Carbon Dioxide (global warming)



Source: <http://www.esrl.noaa.gov>

## Other Problems: energy dependence

- The EU is the world's largest energy importer, relying on imports for **54%** of its energy needs in 2009. More specifically for the S-E Europe:
  - Bulgaria: 45%
  - Greece: 68%
  - FYROM: 44%
  - Malta: 100%
  - Romania: 20%
  - Turkey: 70%

## Solution

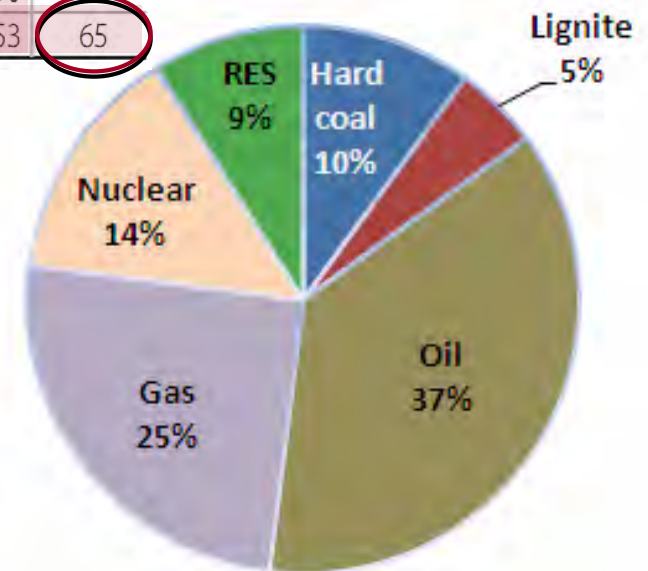
Major substitution of conventional sources by renewable energy sources and **GEOTHERMAL ENERGY** may play a significant role.

# Energy consumption in EU-27

Gross inland consumption, by fuel, EU-27 (Mtoe) b/w 1999-2009

	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	Change (%)
<b>Total</b>	1 711	1 725	1 763	1 758	1 799	1 818	1 823	1 825	1 806	1 802	1 703	0
Oil	671	661	676	671	675	677	678	674	659	658	623	-7
Gas	383	394	404	405	425	435	446	438	433	441	417	9
Nuclear	243	244	253	256	257	260	258	255	241	242	231	-5
Hard coal	222	225	225	221	230	228	222	229	231	212	178	-20
Lignite	91	95	98	98	101	99	96	96	97	94	90	-1
RES	93	97	100	98	104	112	116	124	135	144	153	65

Distribution by fuel

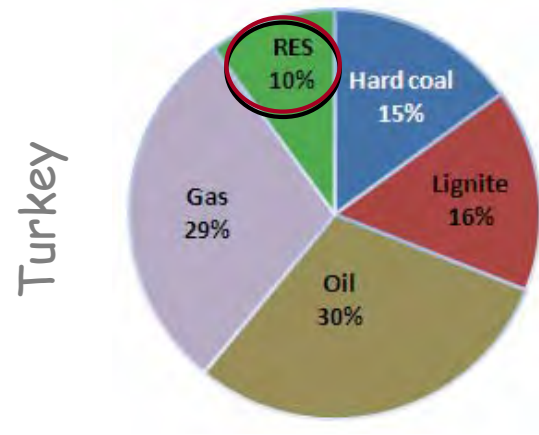
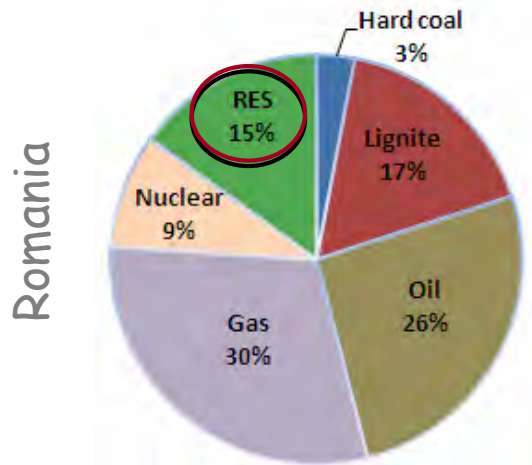
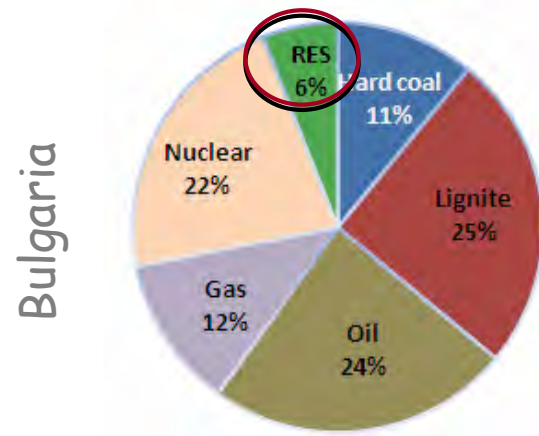
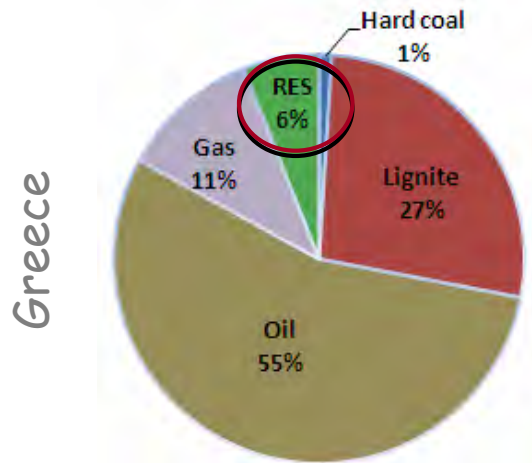


Source: EUROSTAT Pocketbook, "Energy, transport and environment indicators", 2011 ed.



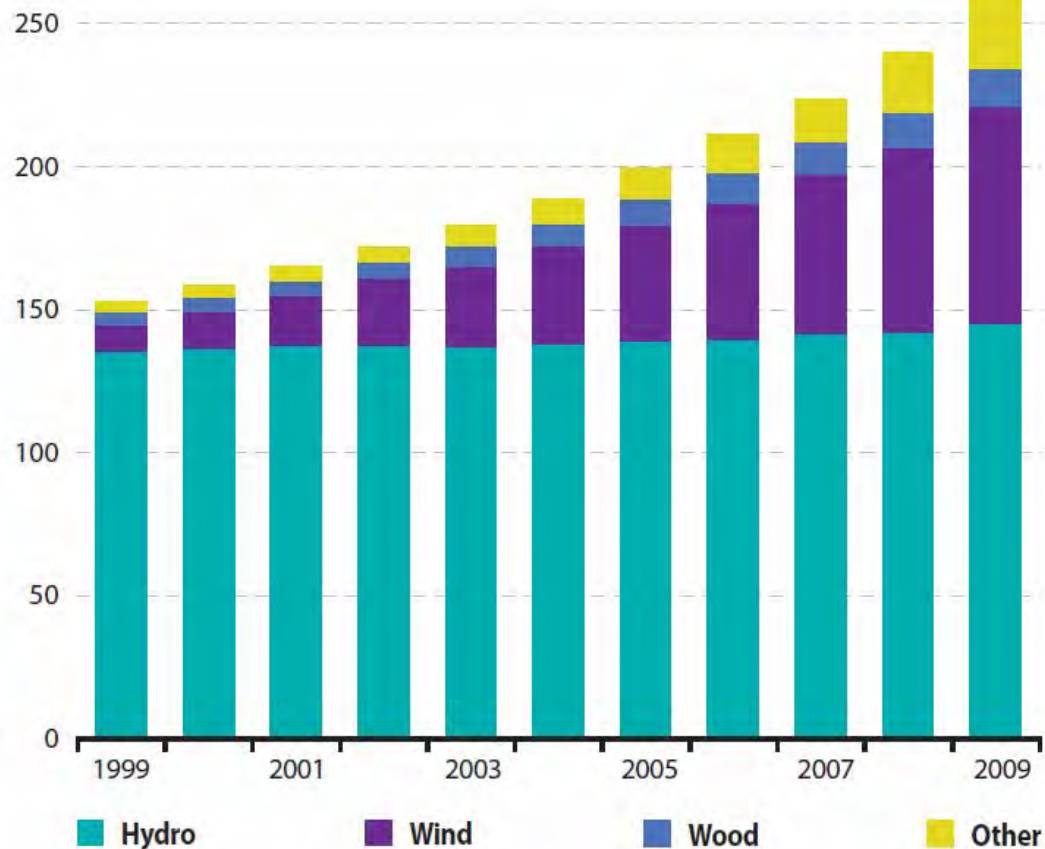
# Energy consumption in selected SE-Eu countries

Distribution by fuel in 2009



Source: EUROSTAT Pocketbook, "Energy, transport and environment indicators", 2011 ed.

# Installed capacity for electricity generation from renewables, EU-27 (GW)



Source: Eurostat (online data code: [nrq\\_113a](#))

# The "20-20-20" targets by EU

- To limit global warming to 2°C, global emissions of greenhouse gases will need to stop increasing within 10 to 15 years and then be cut to around half of 1990 levels by 2050.

## Overall '20-20-20' goal for the Community

- A reduction in EU greenhouse gas emissions of at least **20%** below 1990 levels
- **20%** of EU energy consumption to come from renewable resources
- A **20% reduction** in **primary energy use** compared with projected levels, to be achieved by improving energy efficiency.

# Definitions according to EU Directive 2009/28/EC

The following definitions also apply:

- (a) **'energy from renewable sources'** means energy from renewable non-fossil sources, namely wind, solar, aerothermal, **geothermal**, hydrothermal and ocean energy, hydropower, biomass, landfill gas, sewage treatment plant gas and biogases;
- (b) 'aerothermal energy' means .....
- (c) **'geothermal energy'** means energy stored in the form of heat beneath the surface of solid earth;

# Geothermal Energy & Strategy in Europe

## Geothermal energy development in Europe:

- In line with overall strategy for sustainable development in Europe.
- In line with addressing growing demand for energy.
- In line with reduction of  $CO_2$  emissions to limit global warming ("20-20-20" strategy)
- In line with strategy for reducing energy dependency.

# Benefits of Geothermal Electricity

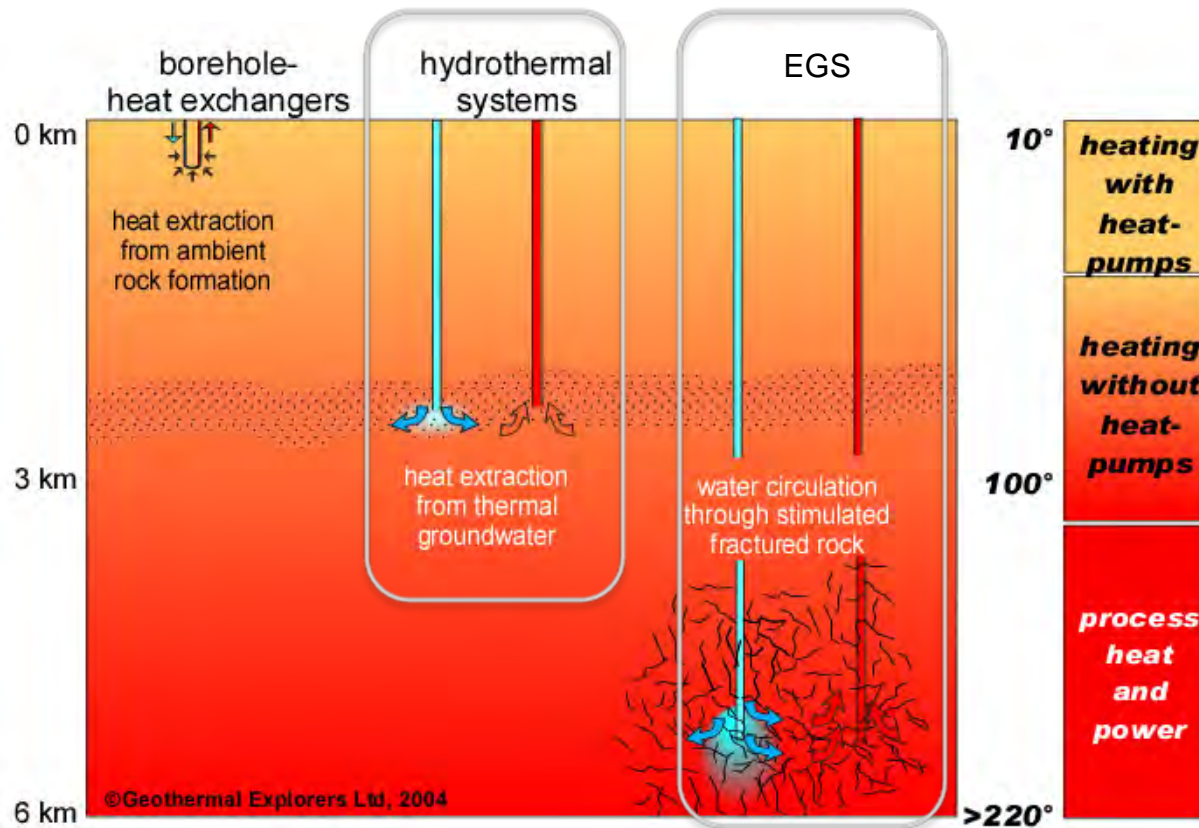
- It is a renewable and a sustainable energy source.
- It generates continuous and reliable power at a low operational cost.
- It provides clean and safe energy.
- It requires the smallest land among RES.
- It mitigates energy dependence.
- Most of technology to exploit it known from Oil & Gas drilling and transport.



## Problems

- Site specific and high installation cost.

# Systems of Heat Extraction for g/t electricity



<http://www.geothermal.ch/eng/vision.html>

- Hydrothermal systems
- Enhanced geothermal systems (EGS)

# Types of Geothermal Energy Plants

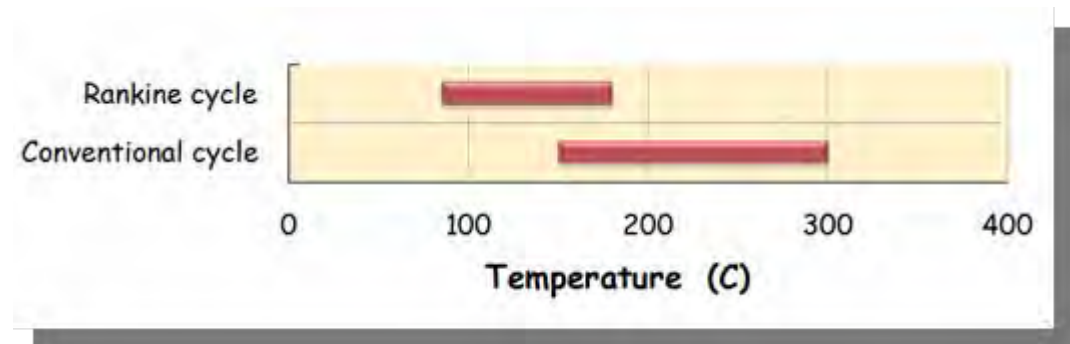
- Commercial geothermal power generation is an established industry.
- The first commercial geothermal plant in 1914 at Larderello.
- There are basically three types of geothermal plants used to generate electricity.

(a) direct steam

(b) flash steam

(c) binary plant

+ Hybrid

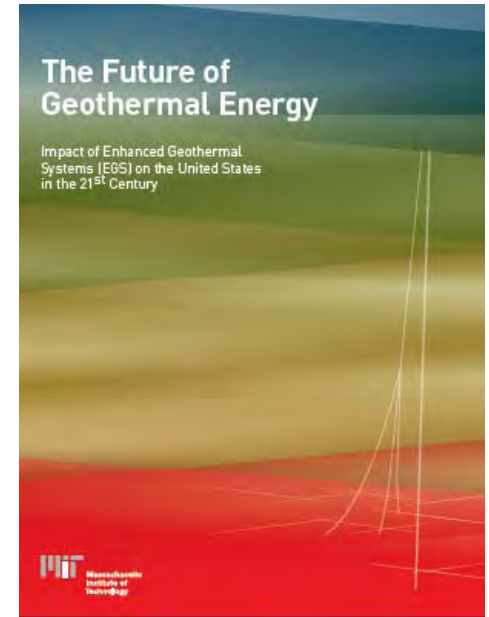


- The type of plant is determined primarily by the nature of the geothermal resource.
- Geothermal binary power plants have gained increasing interest in the recent years (also in relation to EGS)



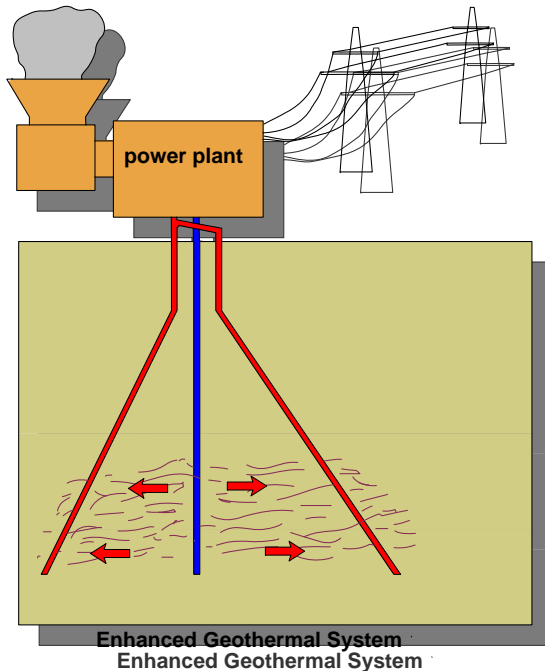
# Enhanced Geothermal Systems

- U.S. Department of Energy: **Enhanced Geothermal Systems (EGS)** are engineered reservoirs that have been created to extract economical amounts of heat from low-permeability and/or porosity geothermal resources.
- The future commercialization of EGS depends on **solving technical and economic issues.**
- A major barrier are the **costs of drilling** the wells, **the supply of water** and the **pumping** of the produced hot water.
- EGS work is based on the concept outlined in a patent issued to the Los Alamos National Lab in 1974.
- Upper 10 km of crust in US has 600,000 times annual US energy (USGS)

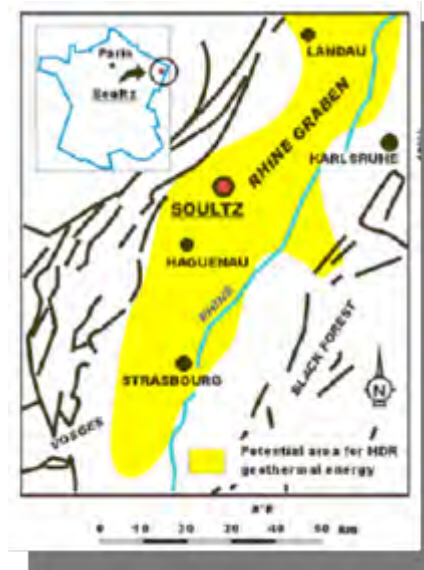


Tester et al, MIT, 2006

# Enhanced Geothermal Systems



Principle of EGS system  
for geothermal power  
production



Interesting and challenging  
European research project  
at Soutz-sous-Forêts,  
France (5 km, 200°C, 100  
l/s, 6 MWe)



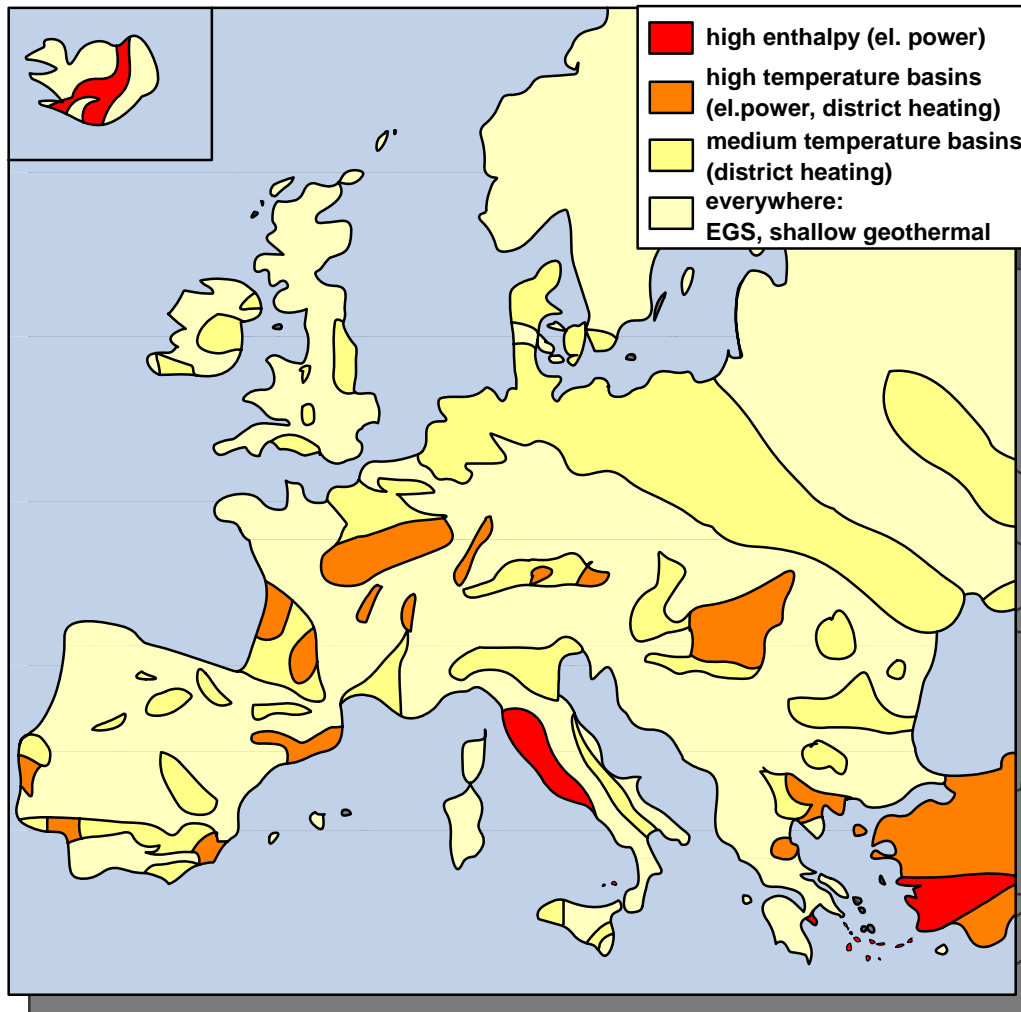
Drilling rig at the  
European R&D site  
Soutz-sous-Forêts

# Geothermal power generation in the world (2010)

- **24 countries** now generate electricity from geothermal resources
- The total installed capacity worldwide: **10,898 MW**
- **Top 5 countries:** USA, Philippines, Indonesia, Mexico and Italy.

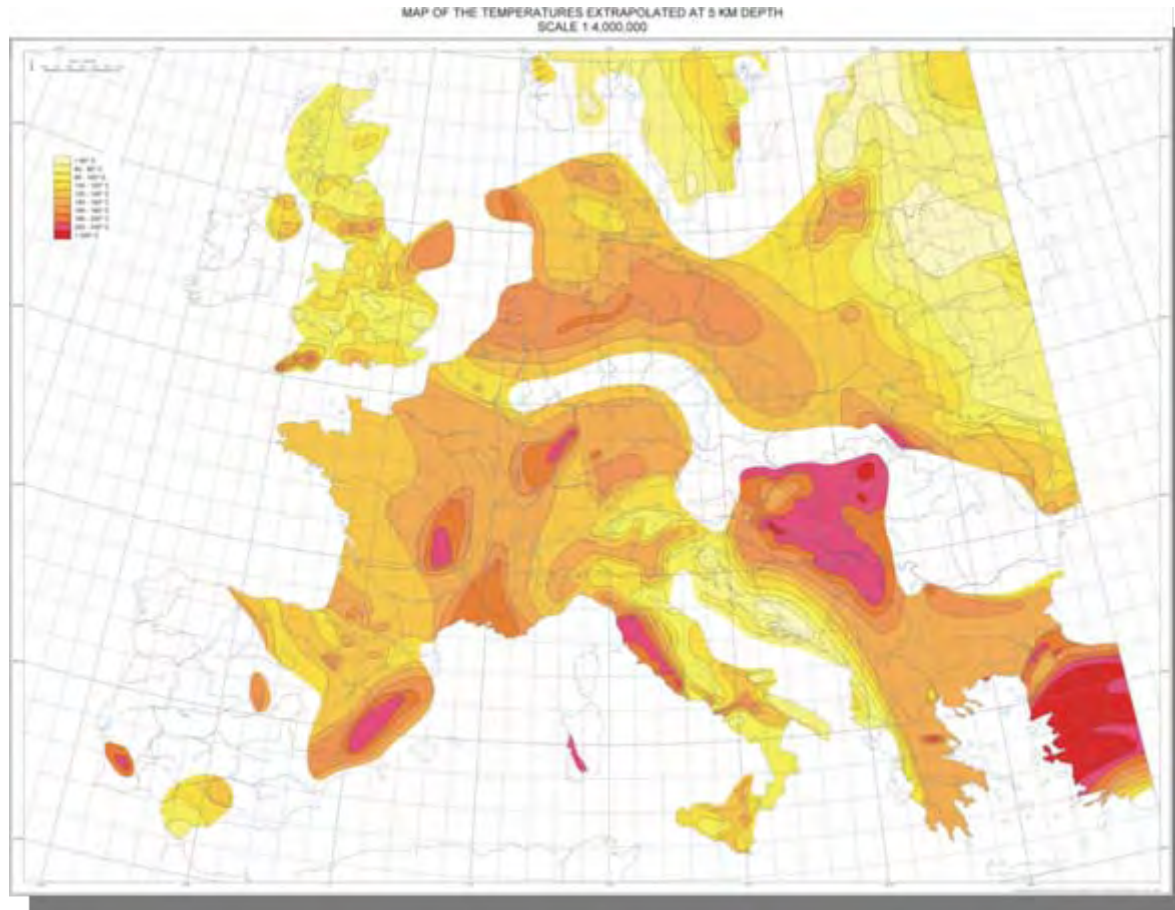


# Geothermal Potential in Europe



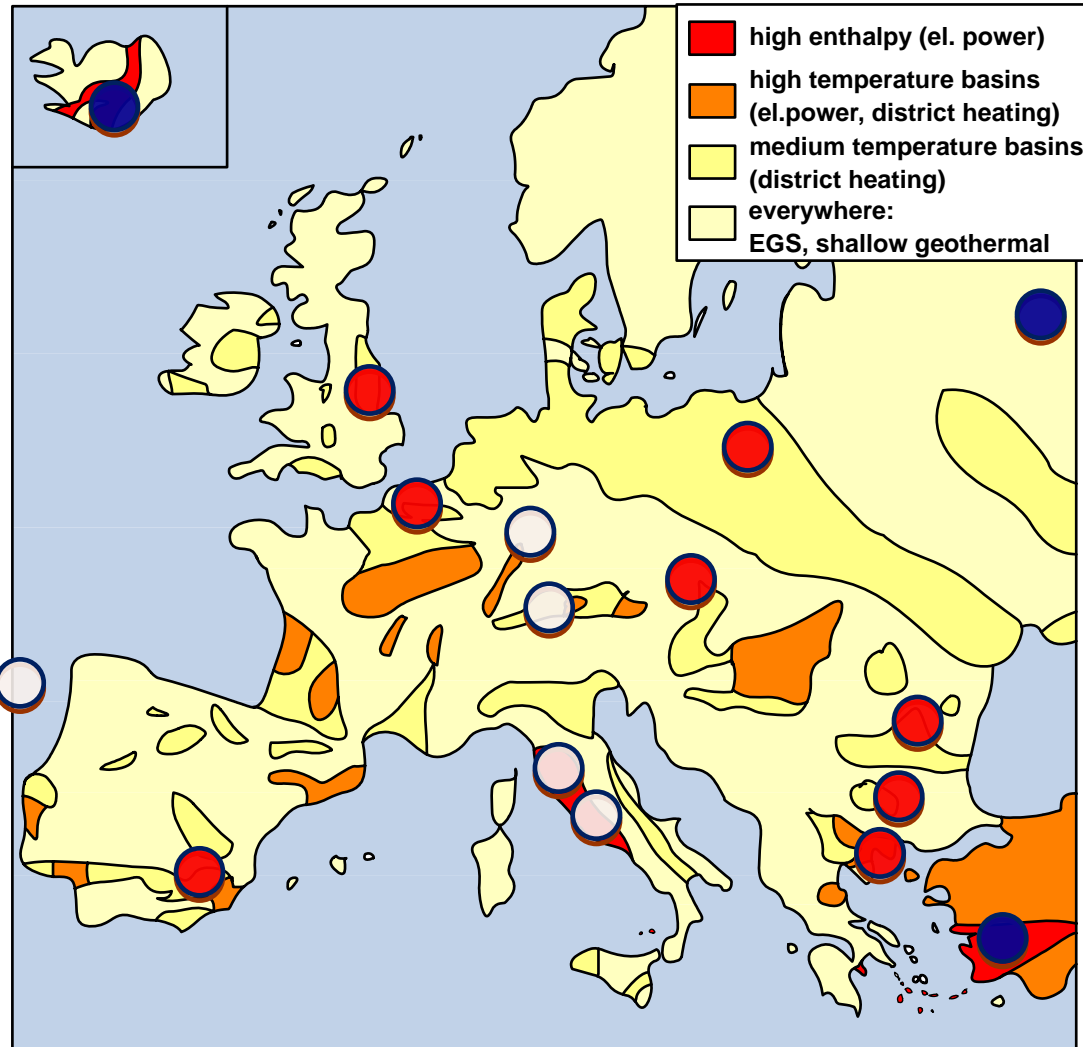
- ✘ Europe has significant geothermal resources both in volcanic and sedimentary basin environment.
- ✘ The map shows the main basins and high-enthalpy geothermal areas.

# Geothermal Potential in Europe



Map of temperatures extrapolated at 5 km depth

# Geothermal Electricity Generation in Europe



The map shows the sites of geothermal electricity generation.

**EU-27:** Italy, France (overseas), Portugal (Azores), Germany, Austria

**Other:** Iceland, Turkey, Russia

**Possible Newcomers:** Greece, Poland, UK, Hungary, Slovakia, Romania, Spain, the Netherlands

# Geothermal Electricity in EU (Bertani, 2011)

	Capacity installed 2010 (MW)	Expected Capacity 2015	Geothermal resources
Italy	843	923	High/Low
Portugal	29	60	High
France*	17,4	35	High
Germany	6,6	15	Low
Austria	1.4	5	Low
Greece		30	High/Low
Spain		40	Low
Czech Re.		5	Low
Romania		5	Low
Slovakia		5	Low
Netherlands		5	Low
Poland		1	Low
<b>Total</b>	<b>897,5</b>	<b>1134</b>	

\*Overseas departments included

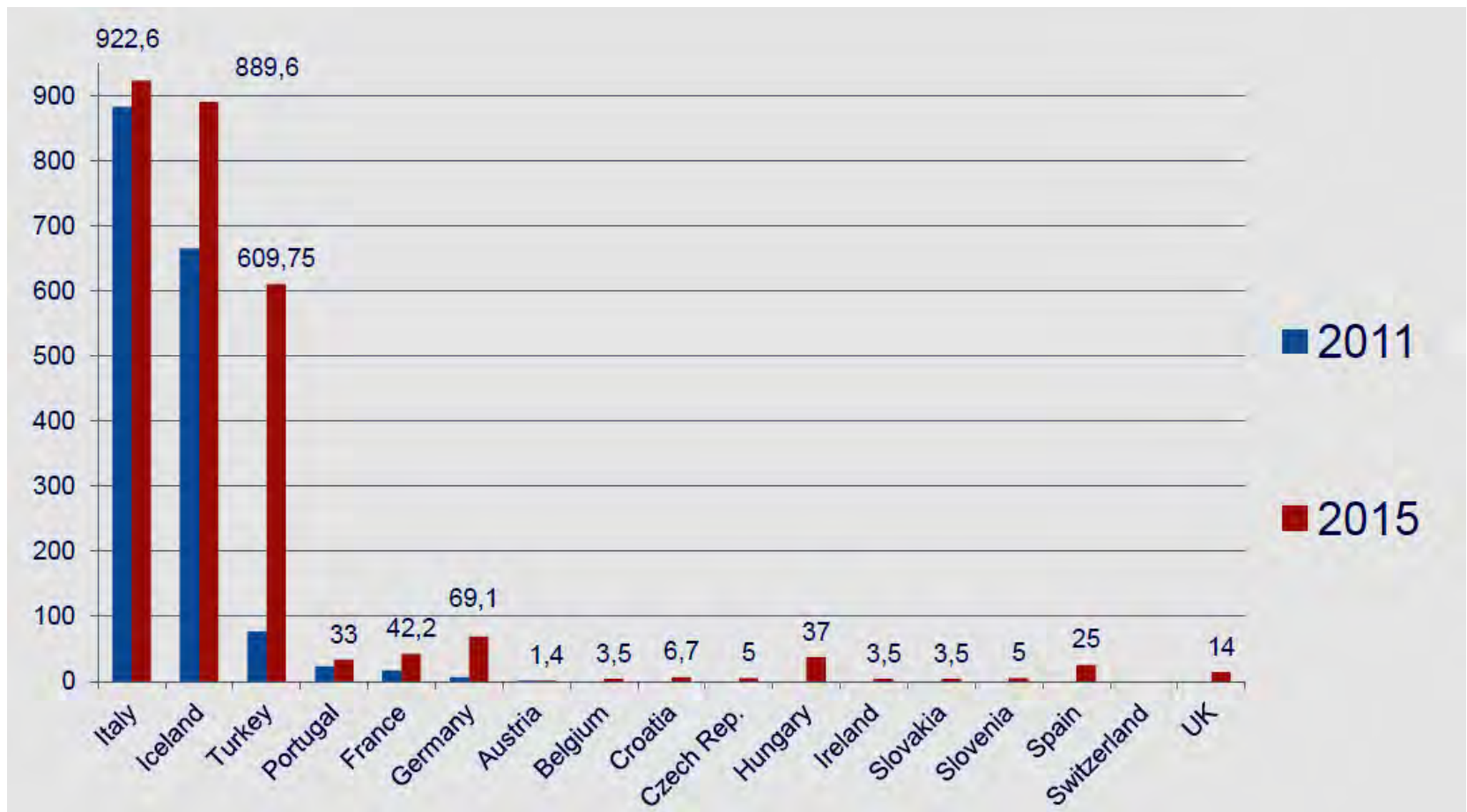
# Geothermal Electricity in other European countries (Bertani, 2011)

	Capacity installed 2010 (MW)	Expected Capacity 2015	Geothermal resources
Iceland	573	800	High
Turkey	87	206	High/Low
Russia	82	194	High
Total	742	1200	

Currently 59 plants in Europe (47 in EU-27)

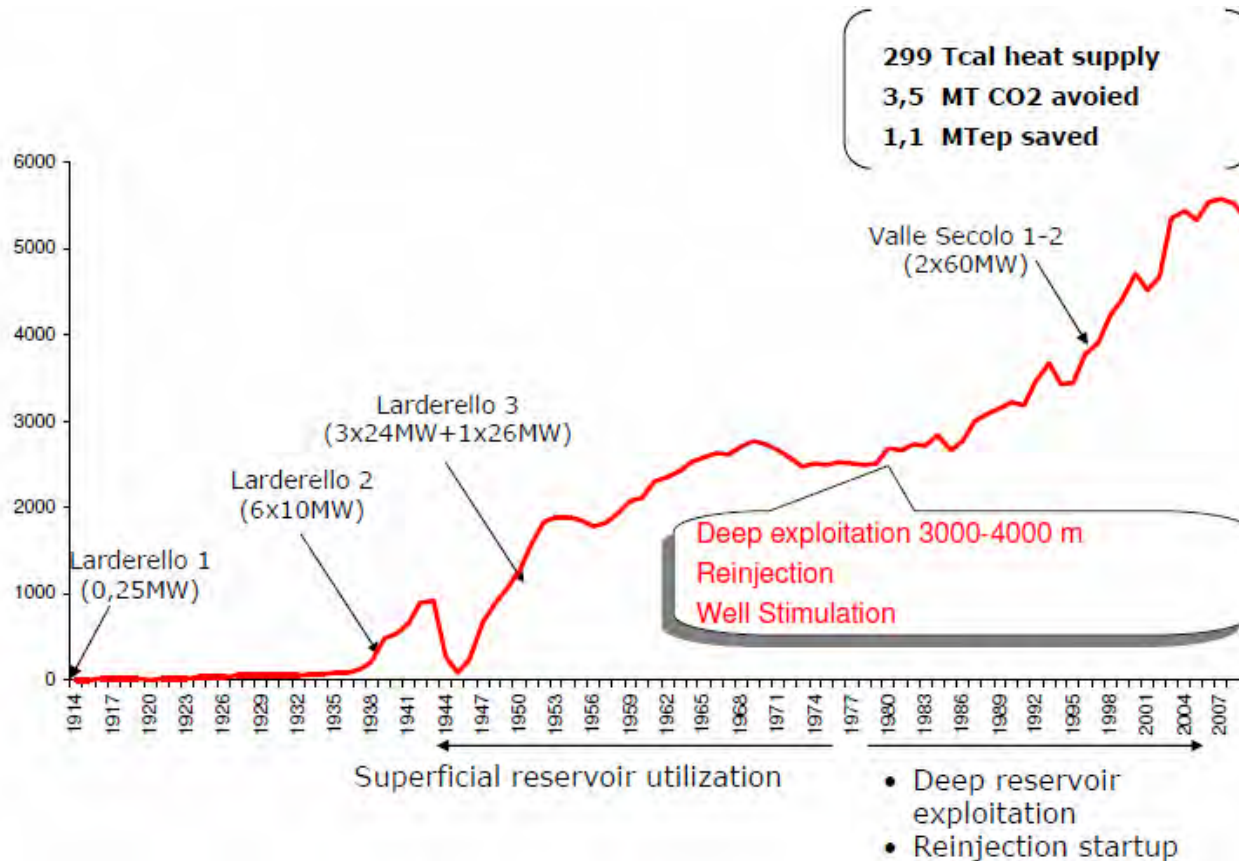


# Installed and forecasted Capacity per Country



Source: J.P. Gibaud, Launch of the EGEN Deep Geothermal, 2011

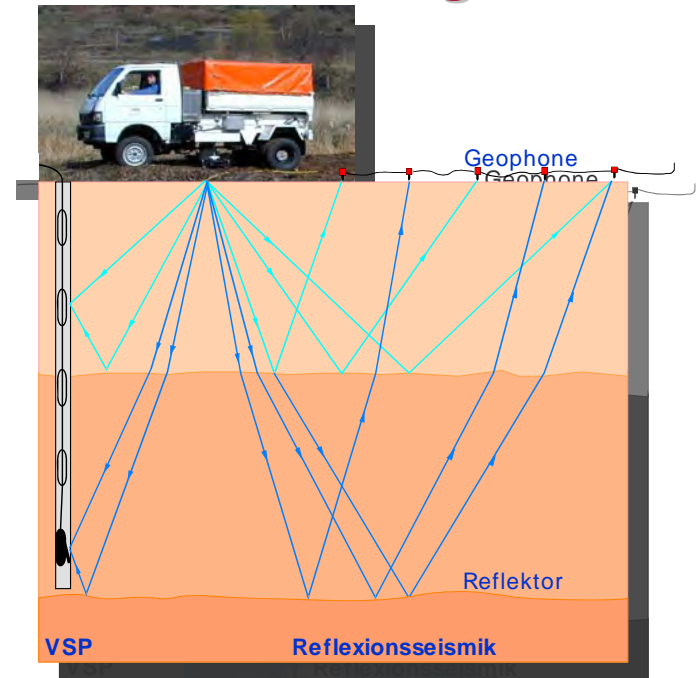
# History of Italian Production



# Geothermal CHP: The Case of Unterhaching

- A city of 22000 inhabitants, SW of Munich
- **1998:** Analysis of energy consumption, basis for RES planning (solar, biomass, geothermal)
- **2001:** Decision to proceed with the geothermal project.
  - Some difficulties with the authorities in Bavaria, where 60% of electricity coming from nuclear energy.
  - Start with seismic exploration
  - Borehole design (plan for 26 MW)
- **2004, Sept. 24:** completion of borehole 1 (150 l/s, 123°C, vertical depth 3.350 m)
- **2007, Jan. 17:** completion of borehole 2 (>150 l/s, 133°C, vertical depth 3.580 m, much better injectivity)

Source: Dr. E. Knapek, Feb. 2011

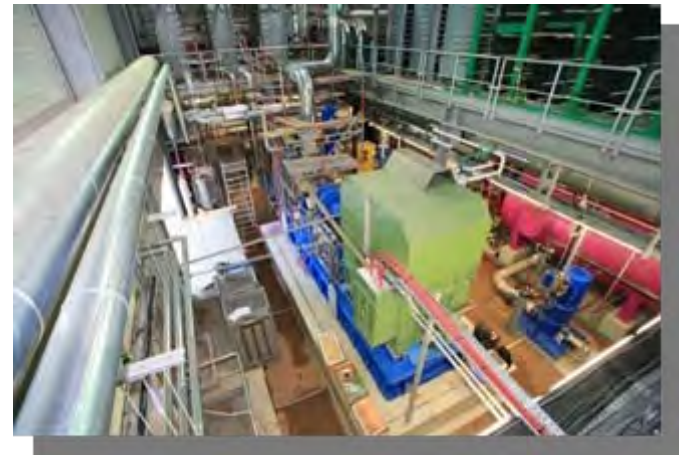


# Geothermal CHP: The Case of Unterhaching (II)

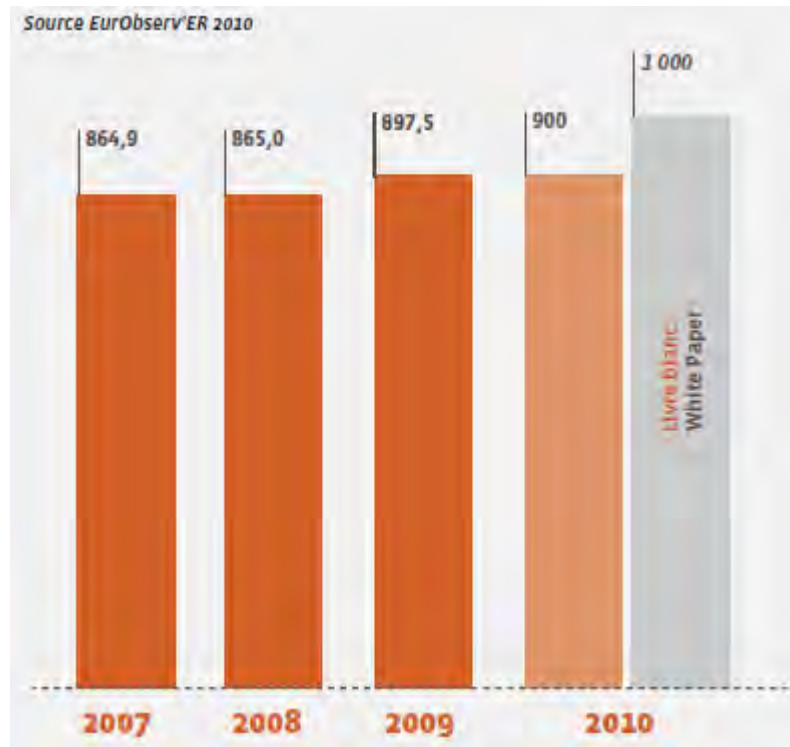
- Power generation: Base load 125 l/s
- Kalina cycle (NH<sub>3</sub>+water: 85%-15% )
- Cost of 2 wells: € 20 mil.
- Start: summer 2008

## In 2010

- Heat power demand at the customer's side: 46,5 MW
- Peak of necessary geothermal power: **26 MW**
- Peak electrical power: **2.9 MW**
- Electricity price: 230 €/MWh  
(constant for 20 years)



# Geothermal Electricity in EU



Comparison of current trend with White Paper objectives for geothermal electricity production in  $MW_e$  (10th EurObserv'ER Report, 2011)

# Cost Factors

- Temperature and depth of resource
- Type of resource (steam, liquid, mix)
- Type of g/t systems (hydrothermal, EGS)
- Available quantity of resource
- Chemistry of resource
- Permeability of rock formations
- Size and technology of plant
- Infrastructure (roads, transmission lines)

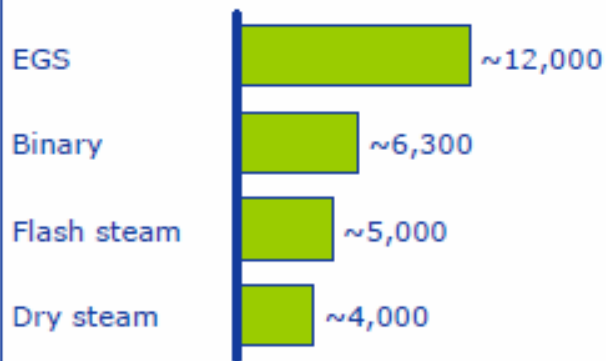
Modified, [http://www.worldbank.org/html/fpd/energy/geothermal/cost\\_factor.htm](http://www.worldbank.org/html/fpd/energy/geothermal/cost_factor.htm)

# Capital costs for Geothermal & other plants

Costs for geothermal are site specific and differ by technology...

## Capital cost

2007, EUR/KW installed



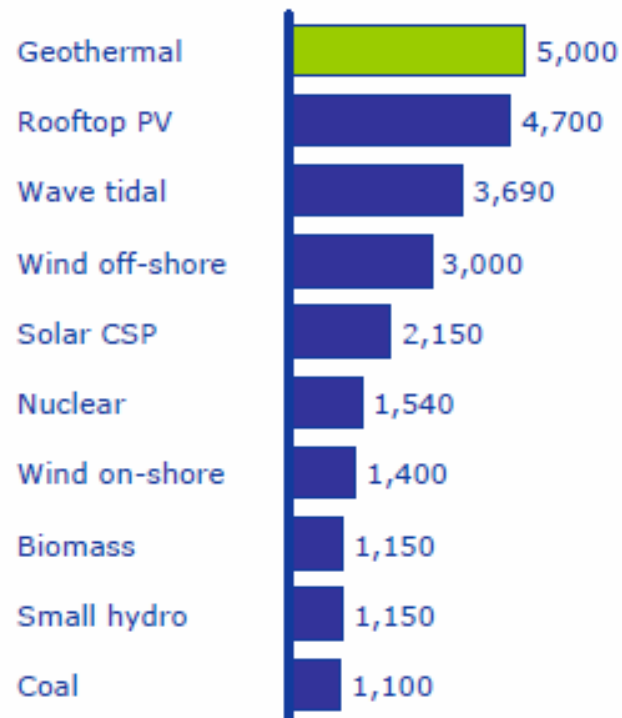
Capital cost is highly dependent upon drilling

- The **number of geothermal wells** required (mass-flow rate)
- The **depth of drilling** (temperature required)

...and do not yet compare well to non-renewable technologies

## Capital cost

2007, EUR/KW installed



Source: R. Bertani, 2011

# Geothermal Power Capital Costs by Project Development Phase (2004 US\$)

**Table 2.6: Geothermal Power Capital Costs by Project Development Phase (2004 US\$)**

<i>Item</i>	<i>200 kW Binary Plant</i>	<i>20 MW Binary Plant</i>	<i>50 MW Flash Plant</i>
Exploration	300	320	240
Confirmation	400	470	370
Main Wells	800	710	540
Power Plant	4,250	2,120	1,080
Other	1,450	480	280
<b>Total</b>	<b>7,200</b>	<b>4,100</b>	<b>2,510</b>

Source: ESMAP Technical Paper 121/07, December 2007



# Future of Geothermal Electricity in EU

## According to EGEC

- Geothermal energy can substantially contribute electricity production, with ~20% of the total EU consumption
- **By 2020:** Strengthening the European geothermal industry by developing hydrothermal resources in Europe and expanding the EGS concept,
- **By 2030:** Towards a competitive source of energy by bringing down EGS plant cost, and transferring EGS technology outside Europe.
- **By 2050:** Powering Europe and the world from geothermal with EGS developed everywhere at a competitive cost, replacing conventional base-load power plants (coal, nuclear, fuel, etc.)

# Future of Geothermal Electricity in EU

**Table 1** Geothermal Electricity and Heating & Cooling up to 2050

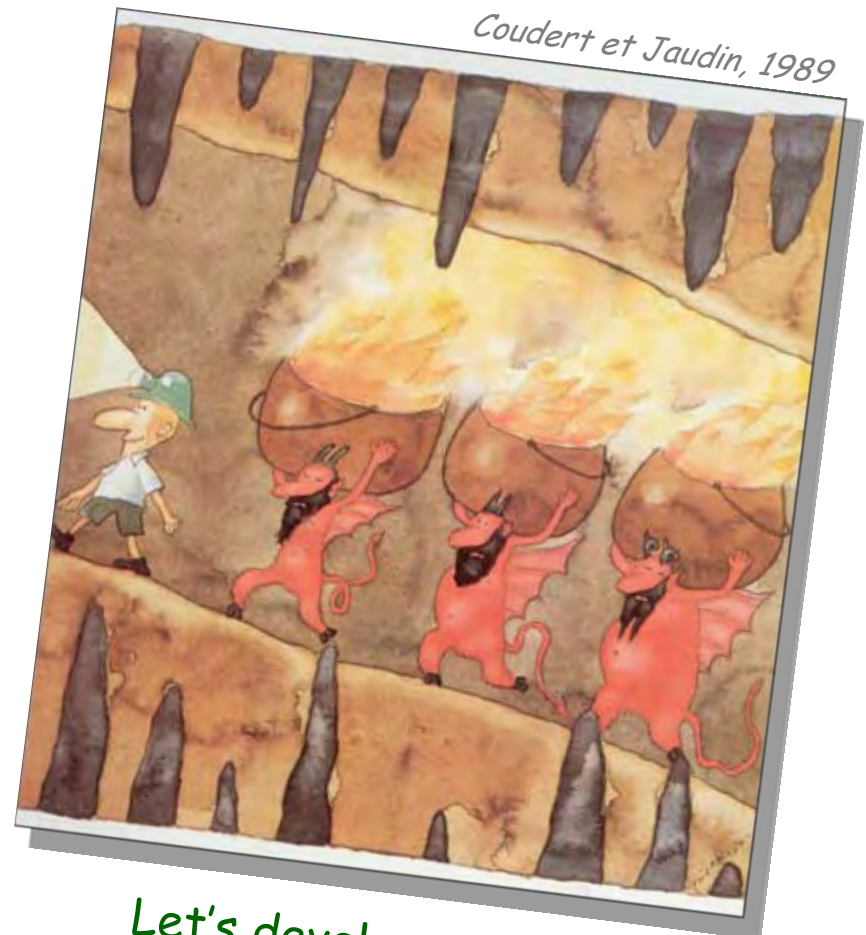
Geothermal Electricity - EU-27	2010	2020	2030	2050
Electricity conventional (MWe)	990	1,500	7,000	10,000
Electricity EGS (MWe)	10	4,500	15,000	90,000
Total Installed Capacity (MWe)	1,000	5,000	20,000	100,000
Yearly Electricity Production (TWh)	8	50	234	780
Heating & Cooling - EU-27 (Mtoe)	2010	2020	2030	2050
Geothermal Heat Pumps	2.3	6	12	70
Geothermal Direct uses	1.8	2.5	6	20
Heating from CH&P	0.2	2	12	60
Total Heat and Cold Production	4.3	10.5	30	150

# EGS in Europe...



Source: J.P. Gibaud, Launch of the EGEN Deep Geothermal, 2011

Thanks for your  
attention!



Let's develop our local  
energy sources